

WASHINGTON GAS LIGHT COMPANY

Commercial and Industrial Delivery Service

Rate Schedule No. 2A

AVAILABILITY

Delivery service under this schedule is available in the Virginia portion of the Company's service area as described in section 1.b.(1) of the General Service Provisions for firm gas service to any customer classified as Commercial and Industrial as defined in Section 1A. of the General Service Provisions and who elect to purchase gas directly from a supplier and have such gas transported to the Company subject to the following:

- A. The customer executes a Firm Delivery Service Agreement ("Service Agreement") or the supplier receives customer agreement through the Internet or through a recorded telephone call requesting service under this Rate Schedule for an initial term of one (1) year and year to year thereafter. A customer may select service under this rate schedule at any time, however, service to the customer begins on the next scheduled meter reading date following the first calendar day of the next month unless a special meter read is requested, in which case service begins on the date of the special meter reading. Upon receipt of such notification the Company shall, normally within one business day, mail a notification to the customer advising the customer of the request for such service, the approximate date that service will be initiated under this Rate Schedule and a caption with a statement as to the customer's right to cancel. The customer has ten calendar days from the date such notice is mailed to advise the Company or the supplier of a cancellation of the request for service under this Rate Schedule. If the Company or the supplier, during this enrollment process, receives a request from a customer within this ten day period to cancel the customer's participation/service under this Rate Schedule, the Company or the supplier shall normally within one business day, electronically notify the supplier other of the customer's request and terminate the enrollment process.
- B. Each delivery point will be billed separately by the Company.
- C. The customer's supplier has purchased, or has agreed to purchase, under a contract with an initial term of not less than one year, an adequate supply of natural gas of a quality acceptable to the Company, and has made or caused to be made arrangements by which such volumes of natural gas can be delivered, either directly or by displacement, into the Company's distribution system at the customer's expense.

The customer's supplier has good and legal title to all gas supplied to the Company, and agrees to Indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.
- D. The customer's supplier of gas shall enter into a Firm Delivery Service Gas Supplier Agreement with the Company pursuant to Rate Schedule No. 9.

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For service rendered on and after November 12, 2002

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Commercial and Industrial Delivery Service – Rate Schedule No. 2A (Continued)

- E. The customer and/or supplier provides the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of customer-owned gas have been secured from all regulatory bodies having jurisdiction. The customer and/or supplier are responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline supplier. The terms and conditions of Rate Schedule No. 9 are included by reference.
- F. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.
- G. The supplier may obtain its own upstream capacity or select the Capacity Assignment Option. This option is available in concert with the Balancing Options. These services are more fully described in the terms and conditions of the Company's Firm Delivery Service Gas Supplier Agreement -Rate Schedule No. 9.
- H. When a customer relocates to a residence in Virginia from a location outside of Virginia but within the Company's service territory, that customer may remain on Delivery Service provided the customer is eligible to participate in the new Jurisdiction.
- I. The customer may be subject to a sampling of usage provided through an automatic meter reading device. Such device will utilize the customer's telephone line during non-core time periods for the purpose of evaluating the balancing requirements of this Rate Schedule.

RATE FOR MONTHLY DELIVERIES

<u>System Charge</u> (Per customer)	<u>Washington Gas</u>	<u>Shenandoah</u>
<u>Heating and/or Cooling</u>		
All Billing Months	\$16.35	\$11.35
<u>Non-Heating and Non-Cooling</u>		
All Billing Months	\$11.15	\$11.15
<u>Distribution Charge</u> (Per therm)		
All therms delivered during the billing month:		
First 125 therms	30.21¢	31.51¢
Next 875 therms	24.47¢	26.52¢
Over 1,000 therms	18.86¢	
Next 29,000 therms		20.11¢
Over 30,000 therms		7.12¢

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Commercial and Industrial Delivery Service– Rate Schedule No. 2A (Continued)

RISK SHARING MECHANISM (RSM)

The Distribution Charges specified in this rate schedule shall be subject to an adjustment per therm, in accordance with Section 21 of the General Service Provision.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution Charge shall be subject to the Gas Supply Realignment Adjustment (GSRA) in accordance with General Service Provision No. 23.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the System Charge.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty-day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

SPECIAL PROVISION – UNMETERED GAS FOR LIGHTING

- A. Unmetered gas service is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, at locations served as of the effective date of this provision, provided:
1. The lights conform with the Company's General Service Provisions; and,
 2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.
- B. The monthly gas consumption of the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours, and converting the product (rounded to the nearest 100 cubic feet) to therms.
- C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed at the rates contained herein, plus a customer System Charge of \$7.00. But where the customer also uses metered gas under this schedule, the unmetered gas used for lighting shall be added to the metered usage and the total usage billed at the rates contained herein.

CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE

Whenever service under this rate schedule has been temporarily discontinued at the request of the customer, a charge equal to the System Charge times the number of months of discontinued service will be made for reestablishing such service. In addition, a reconnect charge shall apply as specified in Appendix A.

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WEATHER NORMALIZATION ADJUSTMENT (WNA)

Customers billed under this rate schedule shall have a Weather Normalization Adjustment (WNA) applied to their bill as a separate line item on an annual basis in accordance with Section 28 of the General Service Provision.

EARNINGS SHARING MECHANISM (ESM)

The Distribution Charges specified in this rate schedule shall be subject to an adjustment per therm, as set forth in General Service Provision No. 29.

PERFORMANCE-BASED RATE RECOVERY

The Distribution Charges specified in this rate schedule shall be subject to an adjustment per therm, as set forth in General Service Provision No. 33.

SAVE RIDER

The Distribution Charges specified in this rate schedule shall be subject to an adjustment per therm, as set forth in General Service Provision No. 34.

Commercial and Industrial Delivery Service– Rate Schedule No. 2A (Continued)

NOTICE OF RETURN TO SALES SERVICE

A customer may return to sales service under the following conditions:

- A. If the customer's request for return to sales service is to coincide with the termination of the delivery service agreement of the customer, the customer must provide the Company with thirty days notice prior to the termination of that agreement.
- B. If the customer's request for return to sales service is for any reason other than A) above, the customer must have their supplier notify the Company of the customer's return to sales service. Return to sales service will occur within thirty days of such notice, except as provided in C) below.
- C. If a customer's supplier terminates a gas purchase agreement due to the customer's non-payment of the supplier's bill, the supplier must give the Company and the customer fifteen days prior notice. The Company will return such customer to sales service at the next regularly scheduled meter reading that occurs after a fifteen-day notice period is provided to the customer from the supplier. A copy of such notice shall be forwarded to the Company and shall be used to schedule the change in the customer's service. The supplier will then be electronically notified by the Company of the effective switch over date and will be responsible for furnishing the customer gas until the customer is returned to sales service.
- D. If the Company receives notification from a supplier that the supplier will terminate service to a customer for any reason other than non-payment, the Company shall, normally within two business days, electronically respond to the supplier. Such response shall acknowledge: (i) receipt of the supplier's notice and (ii) the date that the supplier's service is scheduled to terminate. In addition, upon receiving such notification, the Company shall provide written notification to such customer, normally within five (5) business days, advising the customer of the cancellation and describing the customer's opportunity to select a new supplier and, if the customer does not select another supplier, that the customer will return to having their gas provided by the Company.

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TEMPORARY PROPANE HOLDING

When, in the sole discretion of the Company, it is appropriate to serve a customer or customers by propane in anticipation of the extension of natural gas facilities, such customers shall be billed for such service at rates for gas service as shown above. Such billings shall be based on the Ccf of propane consumed which shall be converted to therms by a factor of 2.516 which represents the Btu, per Ccf, of propane. Customers shall not be maintained on temporary propane holding for a period in excess of two years except in instances where natural gas service cannot be extended within the two-year period due to circumstances beyond the control of the Company.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the State Corporation Commission.

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