

WASHINGTON GAS LIGHT COMPANY

MARYLAND DIVISION

Interruptible Delivery Service

Rate Schedule No. 4

I. DELIVERY SERVICE

AVAILABILITY

Delivery Service under this schedule is available in the Maryland portion of the Company's service area to any Customer when:

- A. The Customer has a minimum annual requirement for delivery service of 20,000 therms, at a single delivery point.
- B. The Customer executes a service agreement for a period of one year and from month to month thereafter and may be terminated upon 30 days written notice.
- C. The Customer has purchased, or has agreed to purchase, an adequate supply of natural gas of a quality acceptable to the Company, to be delivered into the Company's distribution system at an agreed upon location from a third party. When a Customer no longer has a third party Supplier, then the Customer will remain interruptible but will pay the applicable firm rates for any gas consumed during a month. Customers will have a period of 3 months to choose another Supplier or, depending on Company infrastructure capabilities and/or availability, may be switched to Rate Schedule 2 or Rate Schedule 3 until which time the Customer chooses another Supplier.
- D. The Customer warrants that it has good and legal title to all gas transported by its Suppliers to the Company, and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.
- E. Upon request, the customer provides the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of Customer-owned gas have been secured from all regulatory bodies having jurisdiction. The Customer is responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the Customer's source to the Company's interconnection with the delivering pipeline supplier.
- F. The Customer's supplier and/or pipeline transporter agrees to provide electronically, or other means as specified by the Company, daily nomination data including the daily nominated volumes, the name of the interstate pipeline delivering Customer volumes to the city-gate, the associated "upstream shipper number", and the facility name of the Customer for such gas to

ISSUED: August 28, 2003

EFFECTIVE: For meter readings on and after September 1, 2003

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Interruptible Delivery Service - Rate Schedule No. 4 (Continued)

I. DELIVERY SERVICE (Continued)

be delivered to the Company during the subsequent calendar month. In addition, electronically, by 3 p.m. Eastern time each preceding day, data is to be provided on daily nominations by interstate gas pipeline whenever changes occur. It is the Customer's, Designated Agent's, and/or Supplier's, responsibility to determine the confirmation of their nomination via the pipeline bulletin board.

G. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the Customer.

H. An interruption monitoring meter to be owned and maintained by the Company is required. Any new Customer under this rate schedule or any Customer switching to this rate schedule shall pay a charge for such metering installation which amount shall be set forth in the service agreement and may be assessed in equal monthly payments over the term of the agreement plus interest equal to the Company's overall rate of return as authorized by the Commission. The Customer shall provide uninterrupted electrical requirements for the Company's facilities and maintain a dedicated phone line to be used to provide the Company with on-going communication with the meter installation.

I. The provisions of the Company's General Service Provision No. 24, CURTAILMENT PRIORITIES, shall apply to this service in all respects.

RATE FOR MONTHLY USAGE

System Charge

(All billing months) \$115.00 per Customer

Distribution Charge (Per therm)

All gas delivered during the billing month:  
First 75,000 therms 9.50¢  
Over 75,000 therms 5.41¢

An Interruptible Rate Adjustment (IRA) factor shall be calculated and applied on an annual basis to the above Distribution Charges to recover amounts less than \$4,867,367 or refund amounts greater than \$5,354,104 as specified in the methodology approved in Case No. 8990.

ISSUED: November 21, 2007

EFFECTIVE: For service rendered on and after November 27, 2007

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

Interruptible Delivery Service - Rate Schedule No. 4 (Continued)

I. DELIVERY SERVICE (Continued)

POSTING

Customers taking service under this rate schedule may have access to the Company's Bulletin Board Service (see Information Services).

Monthly prices (RATE FOR MONTHLY USAGE ) shall be posted via the Bulletin Board Service the day before the earliest nomination deadline of the Company's interstate pipelines each calendar month. Such posting shall include, but not be limited to, the posting of the monthly prices for a 12-month contract.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the System Charge.

MARYLAND FRANCHISE TAX SURCHARGE

Billings under this Rate Schedule shall include an amount applicable to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one and one-half percent of the unpaid bill and at the end of the first nominal thirty-day billing interval after that, an additional charge of one and one-half percent of any portion of the original amount which remains unpaid, and at the end of the second thirty-day nominal billing interval, an additional charge will be made equal to 2 percent of any portion of the original amount which remains unpaid at that time; however, the total of such charges shall not exceed 5%.

BILLING MONTH

The term "billing month" set forth above for the applicable delivery charge shall mean the calendar month representing the principal usage for the monthly meter reading.

LOST AND UNACCOUNTED-FOR GAS

The amount of gas retained by the Company shall be a percentage equal to the percentage of lost and unaccounted-for gas experienced in the Company's sales services for the billing month.

BALANCING CUSTOMER SUPPLIED GAS WITH CUSTOMER USAGE

The Company will provide balancing service to Customers' Suppliers in order to balance the customers' usage with the city-gate deliveries for Customer accounts. As directed in Rate Schedule No. 6, a Customer will be required to have an agreement with a Suppliers to balance city-gate deliveries with consumption. Customers will not be notified of Balancing Curtailments by the Company. The Company will notify the customer's balancing Supplier.

ISSUED: August 28, 2003

EFFECTIVE: For meter readings on and after September 1, 2003

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Interruptible Delivery Service - Rate Schedule No. 4 (Continued)

I. DELIVERY SERVICE (Continued)

INFORMATION SERVICES

A Bulletin Board Service shall be available to Customers to track daily uses, imbalance levels and posted delivery charges.

A Customer's third-party Supplier may be provided access to the Company's Bulletin Board Service upon written authorization from each associated Customer. The Customer shall control a third-party Supplier's access.

A non-Customer related entity may have access to the Company's Bulletin Board Service subject to a monthly information charge of \$39.00.

GROSS RECEIPTS TAX SURCHARGE

Amounts billed to Customers shall include a surcharge to reflect any increase or decrease in the effective gross receipts tax rate from the effective gross receipts tax rate in effect at the time the sales agreement became effective for service. The surcharge factor shall be computed as follows where R represents the decimal equivalent of the changed rate and E represents the existing gross receipts tax rate.

$$\text{Surcharge Factor} = \frac{R - E}{1 - R}$$

Such surcharge factor or any subsequently revised factor shall become effective along with the billing of revenues to which the changed gross receipts tax rate first applies. The amount of such charge shall be shown separately on bills rendered to Customers.

ISSUED: August 28, 2003

EFFECTIVE: For meter readings on and after September 1, 2003

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Interruptible Delivery Service – Rate Schedule No. 4 (Continued)

II. SPECIAL TERMS AND CONDITIONS

SEPARATE METERING Gas delivered under this schedule, except for oil burner pilot usage, shall not be used interchangeably with gas supplied under any other schedule, and shall be separately metered; provided however, that if both firm and interruptible sales/deliveries are made to a Customer at one location, and if separate metering of the interruptible portion of such sales/deliveries is not practicable, monthly firm and interruptible sales/deliveries shall be determined as follows:

- (a) Firm sales/deliveries – The firm maximum day's quantity specified by written agreement between Customer and company multiplied by the number of days in the billing month.
- (b) Interruptible sales/deliveries - All gas in excess of firm sales/ deliveries determined as described in (a).

INTERRUPTIONS - Deliveries by the Company to any Customer under this schedule shall be on an interruptible basis only, and the Company, shall have the right to interrupt delivery service whenever, in the sole judgement of the Company, such interruption is required to maintain the safe and reliable operation of its system or some portion of its system, regardless of whether or not the Customer, designated agent, or has delivered gas to a Company citygate.

During an interruption of delivery service on the Company's system, Customers shall not consume any gas, including gas that is delivered to the Company for the Customers accounts at the city-gate net of an adjustment for lost and unaccounted-for gas and a dry to wet conversion.

The Company shall give the Customer as much advance notice of interruption hereunder, but not less than one hour.

The Company reserves the right to refuse delivery of gas for operational reasons. Pipeline penalties assessed the Company that are a result of a Customer's failure to comply with an interruption of delivery service will be the responsibility of the Customer.

DELIVERY SERVICE OVERRUN PENALTY

Whenever an interruptible Customer fails to interrupt natural gas use when notified to do so by the Company, the Company shall assess a penalty of \$2.25 per therm of such natural gas used during the interruption period. This interruption penalty shall be in addition to any penalty, fine or charge incurred by the Company in whole or in part attributable to the delivery of gas to the interruptible Customer and in addition to the delivery charges to such Customer. These penalties are not subject to waiver.

ISSUED: August 28, 2003

EFFECTIVE: For meter readings on and after September 1, 2003

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Interruptible Delivery Service - Rate Schedule No. 4 (Continued)

II. SPECIAL TERMS AND CONDITIONS (Continued)

STAND BY FACILITIES - In all cases where continuous operation of the Customer's facilities is necessary, the Customer shall provide and maintain stand-by equipment, including fuel supply for operation thereof, in satisfactory operating condition and of sufficient capacity to permit full interruption of the interruptible gas supply.

METER READING - Monthly meter readings for the purposes of billing shall be made on or about the last day of each calendar month. Daily readings will be provided to Customer's Suppliers via the Gas Management System (GMS) or Bulletin Board Service. Daily Readings that are unavailable due to metering problems will not be the responsibility of the Customer or Suppliers as long as it is not a problem with the telephone line. The Company will reconcile metering problems within 24 hours of the Company's notification, unless the meter problem is caused by a power outage, telephone line interruption, or meter equipment failure, requiring the Company to visit the Customer's site for a diagnosis, at which point the Company will reconcile the problem as promptly as possible.

EXTENSION OF FACILITIES - The Company may require a deposit from any Customer to be served under this schedule for the amount by which the cost of main extensions, installation of service pipes, meters, regulators, and other facilities necessary, to provide service hereunder, exceeds 20% of the estimated annual revenue from such Customer. Such deposit shall be held by the Company on a non-interest bearing basis and may be refunded in full or in part, whenever, in the opinion of the Company, the use of gas and other related conditions justify such refund.

COST RESPONSIBILITY - The Customer shall be responsible for the payment of any tax or assessment levied by any jurisdiction related to the acquisition, delivery or use of delivered gas.

REVENUE ACCOUNTING - Revenues received from Delivery Service Overrun Penalties shall be credited in the calculation of the Purchased Gas Charge set forth in General Service Provision No. 16. Other Delivery Service revenues shall be reflected in the calculation of the Firm Credit Adjustment as set forth in General Service Provision No. 20.

III. GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission. In addition, prior to moving from this rate schedule to a firm rate schedule, the Customer must receive the Company's approval to do so. The Company's approval will involve subjecting the Customer's request to General Service Provision(s) 13 and 14, as applicable.

ISSUED: November 30, 2004

EFFECTIVE: For meter readings on and after December 15, 2004

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Interruptible Delivery Service - Rate Schedule No. 4 (Continued)

**RESERVED FOR FUTURE USE**

ISSUED: August 28, 2003

EFFECTIVE: For meter readings on and after September 1, 2003

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Interruptible Delivery Service - Rate Schedule No. 4 (Continued)

**RESERVED FOR FUTURE USE**

ISSUED: August 28, 2003

EFFECTIVE: For meter readings on and after September 1, 2003

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition