

GENERAL SERVICE PROVISIONS (Continued)

31. BALANCING FOR GAS-FIRED GENERATING STATIONS

A facility using gas to generate electricity is referred to as a gas-fired generating station. As defined by COMAR (20.79.01.02B(9)(a)), a gas-fired generating station includes “property or facilities located in Maryland constituting an integral plant or unit for the production of electric energy, including any new production unit that would be added to an existing production plant.” Generating stations do not include “an integral plant or unit less than 373 kilowatts if it is installed with equipment that prevents the flow of electricity to the electric system during time periods when the electric system is out of service.” (COMAR 20.79.01.02B(9)(b)).

A. The following terms are applicable to all generating stations subject to GSP No. 31:

1. The Company will provide each operator of a gas-fired generating station (“Operator”) a maximum daily quantity (“MDQ”) based on rated capacity for its facility, unless established by contract. Each Operator shall also submit a daily nomination of gas that it will have delivered to an assigned Company city-gate facility for re-delivery to the gas-fired generating station.
2. An Operator of a gas-fired generating station must consume each day within (+/-) 20% of its assigned MDQ or its daily nomination, whichever is lower. Consumption outside of these parameters will be subject to a penalty of \$1.00 per dekatherm.
3. If an Operator’s cumulative daily over- or under-usage reaches (+/-) 100% of its MDQ the cumulative imbalance will be cured pursuant to paragraph A.4., below. Once the Operator’s imbalance account is brought back to zero, its daily imbalance, measured as over- or under-usage measured against the MDQ or daily nomination, whichever is lower, will again accumulate and may be subject to penalty if it again reaches (+/-) 100% of the Operator’s MDQ.
4. Cumulative under-deliveries as described in paragraph A.3. will be cured using the following methodologies:
 - a. Under-deliveries – The charge for under-deliveries will be billed at 110% of the current cost of gas as determined in GSP No. 16, Section II, plus \$25.00 per dekatherm.
5. Any payment received from an Operator for under-delivered and over-delivered gas, including applicable penalties, shall be credited to the PGC.

ISSUED: November 22, 2011

EFFECTIVE: For service rendered on and after November 14, 2011

Roberta W. Sims - Vice President, Regulatory Affairs & Energy Acquisition