

WASHINGTON GAS LIGHT COMPANY

Small Commercial Aggregation Pilot

Rate Schedule No. 6

AVAILABILITY

Delivery service under this schedule is available in the District of Columbia portion of the Company's service area to any customer who qualifies for service under Rate Schedule No. 2 when:

- A. The customer executes and the supplier receives a Customer Consent Form or the supplier receives customer agreement through the Internet for an initial period of at least one year commencing on or after November 1999 and thereafter for an additional one year period not to extend beyond January 2002, except that the agreement may be terminated by the Company or the Customer upon 30 days written notice prior to the end of the then current term of agreement;
- B. Each delivery point will be billed separately; however, a service agreement may cover multiple District of Columbia delivery points;
- C. The capacity of the Company's facilities and other physical conditions are sufficient to deliver the quantities requested by the customer;
- D. The customer has purchased, or has agreed to purchase, an adequate supply of natural gas of a quality acceptable to the Company, including allowances for any retention required by the applicable upstream transporters and for delivery service lost and unaccounted-for gas to be retained by the Company, and has made, or has caused to be made, arrangements by which such gas supply can be delivered either directly or by displacement into the Company's distribution system at the customer's expense;

The customer's supplier has good and legal title to all gas supplied to the Company and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title;

- E. The customers' Third Party supplier of gas shall submit and have approved by the Company a Gas Supplier Application Agreement pursuant to Rate Schedule No. 5
- F. The supplier may obtain its own upstream interstate pipeline capacity or select the Capacity Assignment option described in Rate Schedule No. 5;

ISSUED: March 27, 2001

Effective for meter readings on and after April 1, 2001

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Firm Delivery Service - Pilot Aggregation Program – Rate Schedule No. 6 (Continued)

AVAILABILITY (Continued)

- G. An open season whereby the Company will receive nominations to participate in this pilot program shall begin August 1 each year and shall close the following December 31. The Company will notify each customer or supplier of acceptance into the pilot program.
- H. The Company will, upon request of interested customers, distribute in writing to eligible customers under this Rate Schedule, a listing of their historic weather-normalized average monthly usage for a two-year period. The Company will also distribute to interested suppliers a list of customers eligible to participate in firm delivery service. Such a list of participating customers will be developed based on a customer consenting to have name and address released to third-party suppliers. A customer's consent shall mean that the customer did not object to the forwarding of such information to suppliers upon request of such notification by the Company.

The above information will be distributed on or about July 15 of each year of the pilot program.

RATE FOR MONTHLY USAGE

The charges for such service shall be the RATE FOR MONTHLY DELIVERIES set forth under Rate Schedule No. 2A except for the Customer Charge which will be determined as set forth in the RATE FOR MONTHLY CONSUMPTION section of Rate Schedule No. 2.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge set forth in Rate Schedule No. 2A shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: March 27, 2001

Effective for meter readings on and after April 1, 2001

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Firm Delivery Service - Pilot Aggregation Program - Rate Schedule No. 6 (Continued)

TRANSITIONAL COST CHARGE

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

ISSUED: March 27, 2001

Effective for meter readings on and after April 1, 2001

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Firm Delivery Service - Pilot Aggregation Program – Rate Schedule No. 6 (Continued)

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in Rate Schedule 2A shall be subject to an adjustment per term in accordance with Subsection IV of Section 16 of the General Service Provisions.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the applicable Customer Charge and the peak usage charge under Rate Schedule No. 2.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

BILLING MONTH

The term "billing month" set forth above for the applicable distribution charge shall mean the calendar month representing the principal usage for the monthly meter reading.

Firm Delivery Service - Pilot Aggregation Program – Rate Schedule No. 6 (Continued)

MONTHLY BILLING

Monthly billing of Distribution Charges shall be based on usage obtained from the Company's regularly scheduled meter readings.

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

OTHER PROVISIONS

The provisions for the EMERGENCY OR STAND-BY SERVICE of RATE SCHEDULE NO. 2 and the SPECIAL PROVISION - UNMETERD GAS LIGHTING of RATE SCHEDULE NO. 2A shall apply and are made part of this rate schedule.

NOTICE OF RETURN TO SALES SERVICE

A customer requesting to return to sales service (Rate Schedule No. 2) shall provide the Company with 1 month written notice prior to the end of the current term.

REVENUE ACCOUNTING

Transitional Cost Charge revenues shall be credited in the calculation of the Purchased Gas Charge set forth in General Service Provision No. 16.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: April 27, 2009

Effective for meter readings on and after August 31, 2009

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

Firm Delivery Service – Pilot Aggregation Program - Rate Schedule No. 6  
(continued)

PLANT RECOVERY ADJUSTMENT (PRA)

Customers billed under this rate schedule shall have a Plant Recovery Adjustment (PRA) applied to their bills as an adjustment to the distribution charge on a monthly basis as set forth in General Provision No. 26.

ISSUED: June 21, 2011

For service rendered on and after October 1, 2011

Roberta W. Sims - Vice President, Regulatory Affairs & Energy Acquisition