

WASHINGTON GAS LIGHT COMPANY

Interruptible Delivery Service

Rate Schedule No. 3A

DELIVERY SERVICE AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for Interruptible Delivery Service as hereinafter provided:

- A. The customer has a minimum annual requirement of 60,000 therms. Customers served as of the effective date of this Rate Schedule are exempt from this restriction.
- B. The customer executes a service agreement for a period of one year and thereafter from month to month and may be terminated upon 30 days written notice.
- C. The customer has purchased, or has agreed to purchase, an adequate supply of natural gas of a quality acceptable to the Company to be delivered into the Company's distribution system at an agreed upon location from a third party.
- D. The customer warrants that it has good and legal title to all gas transported by its third-party supplier to the Company, and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.
- E. Upon request, the customer provides the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of customer-owned gas have been secured from all regulatory bodies having jurisdiction. The customer is responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline supplier.
- F. The customer's third party supplier and/or pipeline transporter agrees to provide electronically or by other means as specified by the Company, no later than one hour before the earliest time associated with each delivering pipeline's daily nomination requirements each month, daily nomination data including the daily nominated volumes, the name of the interstate pipeline delivering customer volumes to the City-Gate, the associated "upstream shipper number", and the facility name of the customer for such gas to be delivered to the Company during the subsequent calendar month. In addition, electronically, by 11:00 a.m. Eastern time each preceding day, data is to be provided on daily nominations by interstate gas pipeline whenever changes occur. It is the Customer's responsibility to determine the confirmation of their nomination via the pipeline bulletin board.
- G. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.
- H. An interruption monitoring meter to be owned and maintained by the Company is required. Any new customer under this rate schedule or any customer switching to this rate schedule shall pay a charge for such metering installation which amount shall be set forth in the service agreement and may be assessed in equal monthly payments over the term of the agreement plus interest equal to the Company's overall rate of return as authorized by the Commission. The customer shall maintain a dedicated phone line to be used to provide the Company with on-going communication with the meter installation.

ISSUED: May 5, 2006

Effective for service rendered on and after September 15, 2006

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

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RATE FOR MONTHLY USAGE

Customer Charge

(All billing months) \$63.55 per customer

Delivery Charge (Per therm)

All gas delivered during the billing month:

First 75,000 therms 17.00 ¢

Over 75,000 therms 15.64 ¢

Large volume customers with existing contracts are excluded from these rates.

Transitional Cost Surcharge

A surcharge of \$.0025 per therm for all therms delivered shall be billed in addition to the above charges for monthly deliveries. However, in no event shall such charge exceed the average cost per therm included in the Purchased Gas Charge (PGC) factor.

POSTING

Customers taking service under this rate schedule may have access to the Company's Electronic Bulletin Board (see Information Services). The charge for access is included in the Customer Charge.

Monthly rates (Delivery Charge) for service shall be posted via the Electronic Bulletin Board the day before the earliest nomination deadline of the Company's interstate pipelines each calendar month.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the Customer Charge, the applicable Transitional Cost Surcharge plus the following as applicable:

Customers with annual usage greater than 250,000 therms: \$2,200

All others: \$ 225

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

ISSUED: December 21, 2006

Effective for meter readings on and after December 31, 2007

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

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LATE PAYMENT CHARGES

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

BILLING MONTH

The term "billing month" set forth herein shall mean the calendar month representing the principal usage for monthly meter reading.

LOST AND UNACCOUNTED-FOR GAS

The volumes of gas the customer has caused to be transported to the Company shall be adjusted to reflect lost and unaccounted-for volumes in the operation of the Company's distribution system in computing deliveries to the customer. The amount of lost and unaccounted-for gas shall be a percentage equal to the percentage of lost and unaccounted-for gas experienced in the Company's sales services during the billing month.

BALANCING CUSTOMER SUPPLIED GAS WITH CUSTOMER USAGE

The Company will provide delivery service customers with the option to select one of two balancing services to provide for daily balancing of deliveries of customer-owned gas with customer usage during a month. A customer may change the balancing services selection once every three months, upon notice provided to the Company 5 days prior to the beginning of each associated three month period without prior permission from the Company, but at the sole discretion of the Company may be allowed to change the selection more frequently.

A. Comprehensive Balancing Service

The Company will provide this balancing service to balance the participating customers' usage with the deliveries of customer-owned gas. The charge for this Balancing Service shall be 0.2¢ per therm and be applicable to all therms delivered during the month. Participating customers will schedule daily deliveries to equalize their estimated daily requirements (net of an adjustment for lost and unaccounted-for gas and dry to wet conversion).

In the event that a customer is out of balance at the end of a calendar month, at the discretion of the Company, (1) the excess gas requirement will be sold by the Company to the customer on an "as available" basis and will be billed for as provided in Rate Schedule No. 3 for comparable sales service and (2) over-deliveries will be credited to the customer's bill at the current month's spot market price (for the final weekly posting in a month in Natural Gas Week under the heading "Spot Prices" on interstate pipeline systems - part 2, delivered to pipeline, for Transco Pipeline Station 65 as adjusted for fuel, ACA, GRI plus Firm Transportation variable commodity cost charges for gas delivered to Washington Gas' Transco citygate), to be no greater than the Company's Weighted Average Commodity Cost of Gas for that particular month. The cost of hexane appropriately assigned to Interruptible Delivery Service shall be added to the balancing service charge shown above. The balancing service charge shall also include the recovery of hexane costs deferred through December 30, 2009, the effective date of the tariff, over a two-year period. The deferred hexane factor is calculated by taking total deferred hexane gas costs divided by estimated customer throughput for the two-year recovery period.

ISSUED: February 26, 2010

Effective for service rendered on and after November 24, 2010

Roberta W. Sims - Vice President, Regulatory Affairs and Energy Acquisition

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B. Self-Balancing Service

Under the self-balancing option, the customer is required to maintain a daily balance between delivery of customer-owned gas and usage (net of an adjustment for lost and unaccounted-for gas and dry to wet conversion). On a daily basis, in the event that a customer's usage exceeds or falls short of the volume of customer-owned gas that is delivered to the Company (imbalance therms), the imbalance fee shall apply to every imbalance therm based on the imbalance amount identified below:

<u>Percent of Imbalance</u>	<u>Imbalance Fee</u>
0 -3%	No fee
3 - 10%	1.1 ¢ per therm
10 - 20%	2.2 ¢ per therm
> 20%	4.4 ¢ per therm

In the event that a customer is out of balance at the end of a calendar month, at the discretion of the Company, (1) the excess gas requirements will be sold by the Company to the customer on an "as available" basis and will be billed in addition to the Imbalance Fee, as provided in Rate Schedule No. 3 for comparable sales service; and (2) over-deliveries will be credited to the customer's bill at the current month's spot market price, as defined above, to be no greater than the Company's Weighted Average Commodity Cost of Gas for that particular month.

Under Self-Balancing service, a customer may join other customers in forming a group for the purposes of daily balancing only. Where the customer participates in a group, a group administrator is required and such group administrator shall separately contract with the Company and shall be responsible for payment of all imbalance fees, penalties and cash-out costs charged to the group. A customer's participation in a group may be changed once every three months, without prior permission of the Company, but the customer must notify the Company 5 days prior to the beginning of a new billing period. The cost of hexane appropriately assigned to Interruptible Delivery Service shall be added to the balancing service charge shown above. The self-balancing service charge shall also include the recovery of hexane costs deferred through December 30, 2009, the effective date of the tariff, over a two-year period. The deferred hexane factor is calculated by taking total deferred hexane gas costs divided by estimated customer throughput for the two-year recovery period.

C. GENERAL

On a daily basis, the Company, in its sole discretion, may limit customer usage to the volume of customer-owned gas that is delivered to the Company.

At the end of the contract period, the customer will have made such adjustments as necessary to eliminate any over-deliveries. Any over-deliveries that are recorded as of that time will be credited to the customer's bill at the current month's spot market price, as defined above, to be no greater than the Weighted Average Commodity Cost of Gas for that particular month. Under-delivery amounts will be billed for as provided in Rate Schedule No. 3 for comparable sales service.

The Company reserves the right to refuse delivery of customer-owned gas for operational reasons. Pipeline penalties assessed the Company that are a result of a customer's daily imbalance will be the responsibility of the customer.

Customer-owned gas shall be the first through the meter. The Company assumes no obligation to supply gas to displace volumes for which the customer has arranged delivery service nor to supply gas in excess of customer's arranged delivery service. Unauthorized gas usage shall be Company-owned gas and shall be subject to the OVERRUN PENALTY under this schedule.

ISSUED: February 26, 2010

Effective for service rendered on and after November 24, 2010

Roberta W. Sims - Vice President, Regulatory Affairs and Energy Acquisition

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INFORMATION SERVICES

An Electronic Bulletin Board shall be provided to all customers under this rate schedule to track daily uses, imbalance levels and posted delivery charges.

A customer's third-party supplier may be provided access to the Company's Electronic Bulletin Board upon written authorization from each associated customer. The customer shall control a third-party supplier's access.

A non-customer related entity may have access to the Company's Electronic Bulletin Board subject to a monthly information charge of \$40.00.

GENERAL TERMS AND CONDITIONS

Separate Metering

Gas delivered hereunder except for oil burner pilot usage shall not be used interchangeably with gas supplied under any other schedule, and shall be separately metered; provided, however, that if both firm and interruptible deliveries are made to a customer at one location, and if separate metering of the interruptible portion of such deliveries is not practicable, monthly firm and interruptible deliveries shall be determined as follows:

- (a) Firm deliveries - the firm maximum day's quantity specified by written agreement between customer and Company multiplied by the number of days in the billing month.
- (b) Interruptible deliveries - all gas in excess of firm deliveries determined as described in (a).

Interruptions

Deliveries by the Company to any customer under this schedule shall be on an interruptible basis only, and the Company shall have the right to curtail or interrupt delivery of gas whenever, in the sole judgment of the Company, gas is not available for delivery hereunder. Deliveries will be limited to the volume of customer-owned gas that is delivered to the Company at the city-gate net of an adjustment for lost and unaccounted-for gas and a dry to wet conversion.

During an interruption of service due to an emergency on the Company's system, customers shall not consume any gas, including customer-owned gas that is delivered to the Company at the city-gate net of an adjustment for lost and unaccounted-for gas and a dry to wet conversion.

The Company shall give the customer as much advance notice as feasible, in the sole judgment of the Company, of curtailment or interruption hereunder, but not less than one hour.

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Overrun Penalty

Whenever an interruptible customer fails to curtail natural gas use when notified to do so by the Company, including, on a daily basis, the use of gas over and above the volume of customer-owned gas that is delivered to the Company at the city-gate net of an adjustment for lost and unaccounted-for gas and a dry to wet conversion, the Company shall assess a penalty of \$2.25 per therm of such natural gas used during the interruption period. This interruption penalty shall be in addition to any penalty, fine or charge incurred by the Company in excess of the gas cost recovered in the applicable gas sales charges included in Rate Schedule No. 3. These penalties are not subject to waiver.

Any gas consumed by a customer during an emergency interruption shall be subject to the overrun penalty. Customer-owned gas that is delivered to the Company at the city-gate net of an adjustment for lost and unaccounted-for gas and a dry to wet conversion during an emergency interruption will be credited to the customer's bill at the current month's spot market price (for the final weekly posting in a month in Natural Gas Week under the heading "Spot Prices" on interstate pipeline systems - part 2, delivered to pipeline, for Transco Pipeline Station 65 as adjusted for fuel, ACA, GRI plus Firm Transportation variable commodity cost charges for gas delivered to Washington Gas' Transco citygate), to be no greater than the Company's Weighted Average Commodity Cost of Gas for that particular month.

In extraordinary circumstances, the Company may in its sole discretion elect to pay such penalty on behalf of a customer, and such payment by the Company shall be treated as penalty revenues for purposes of the DCA section of the PGC.

Stand-By Facilities

In all cases where continuous operation of the customer's facilities is necessary, the customer shall provide and maintain stand-by equipment, including fuel supply for operation thereof, in satisfactory operating condition and of sufficient capacity to permit full interruption of the interruptible gas supply.

Meter Reading

Monthly meter readings shall be made on or about the last day of each calendar month.

Extension of Facilities

The customer may be required by the Company to deposit an amount equal to the cost of any main extensions required to provide service hereunder. Such deposit shall be held by the Company on a non-interest bearing basis and may be refunded in full or in part, whenever, in the opinion of the Company, the use of the Company's facilities or other related conditions justify such refund. The customer may be required to pay, in full, for any installation of service pipes, meters, regulators, and other facilities necessary to provide service hereunder.

ISSUED: April 19, 1999

Effective for meter readings on and after June 2, 1999

Adrian Chapman -Vice President, Regulatory Affairs & Energy Acquisition

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REVENUE ACCOUNTING

Revenues received from Balancing Charges and Imbalance Fees shall be credited in the calculation of the Purchased Gas Charge as set forth in General Service Provision No. 16. Delivery Charge revenues shall be included in the calculation of the Distribution Credit Adjustment as set forth in General Service Provision No. 16, section IV.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of the Environment.

ISSUED: September 22, 2008

Effective for meter readings on and after October 1, 2008

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

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PLANT RECOVERY ADJUSTMENT (PRA)

Customers billed under this rate schedule shall have a Plant Recovery Adjustment (PRA) applied to their bills as an adjustment to the distribution charge on a monthly basis as set forth in General Provision No. 26.

ISSUED: June 21, 2011

For service rendered on and after October 1, 2011

Roberta W. Sims - Vice President, Regulatory Affairs & Energy Acquisition