

WASHINGTON GAS LIGHT COMPANY

Interruptible Sales Service

Rate Schedule No. 3

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for sales of Interruptible gas service as hereinafter provided.

FLEXIBLE RATE SERVICE

This Interruptible gas service is available when:

- (a) The capacity of the Company's facilities and the available gas supply are sufficient to provide the quantities requested by the customer;
- (b) The customer has a minimum annual requirement of 60,000 therms. Customers served as of the effective date of this Rate Schedule are exempt from this restriction; and
- (c) The customer executes a Sales Agreement for a period not less than 1 year.

Rate for Monthly Consumption

Customer Charge

All billing months

\$63.55 per customer

Commodity Charge

Commodity charges per therm shall be established by the Company in excess of the sum of the weighted average commodity cost of gas, a surcharge for direct billed take-or-pay and transitional charges, and an allowance for unaccounted-for gas.

The Company will file the monthly Commodity Charges with the Commission at least five (5) days before they are to become effective.

Minimum Monthly Bill

The minimum monthly bill shall be the customer charge.

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Transitional Cost Surcharge

A surcharge of \$.0025 per therm for all therms used shall be billed in addition to the above charges for monthly deliveries. However, in no event shall such charge exceed the average cost per therm included in the Purchased Gas Charge (PGC) factor.

Other Terms and Conditions

Except as otherwise specifically provided herein, the application of this Flexible Rate Service is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission. To the extent not otherwise specified in this Flexible Rate Service, the General Terms and Conditions of Rate Schedule No. 3 shall apply.

SPECIAL CONTRACT SERVICE

The Company may have gas supply not required for firm sales or flexible rate service sales available for sale to interruptible contract customers for use in displacing alternate energy sources or to prevent the loss of customers to alternate energy sources. Effective August 1, 1994 additional services such as long-term fixed price and as available spot purchase or Company production supply arrangements may be provided to customers. In all cases, the Company may execute individual sales agreements with customers for interruptible gas service under this rider subject to the following:

- (a) The capacity of the Company's facilities and the available gas supply are sufficient to provide the quantities requested by the customer.
- (b) The customer has a minimum annual requirement of 60,000 therms. Customers served as of the effective date of this Rate Schedule are exempt from this restriction.
- (c) The customer shall certify, in writing, that service hereunder will displace an alternate energy source or prevent the customer from using an alternate energy source.
- (d) Deliveries of gas hereunder shall be on a best efforts basis only, and the Company shall curtail or interrupt delivery of gas hereunder prior to curtailment or interruption of gas deliveries under the FLEXIBLE RATE SERVICE of this Rate Schedule No. 3. Within this rider, subject to contract terms, customers with lower non-gas margins will be curtailed or interrupted prior to customers with higher margins.
- (e) The monthly charge or the basis for charges per therm for gas sales hereunder shall be established by the Company and set forth in the Sales Agreement; such rate(s) shall be in excess of the sum of the weighted average commodity cost of gas and the costs associated with fixing the cost of supplies supporting a customer fixed price arrangement and the full cost of spot purchases or Company production, if any, a surcharge for direct billed take-or-pay and transitional charges and an allowance for unaccounted-for gas. A monthly customer charge of \$62.55 per customer is also applicable.

ISSUED: November 17, 2003

Effective for service rendered on and after November 24, 2003

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

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- (f) Sales of gas hereunder shall be treated the same as other interruptible sales under Rate Schedule No. 3 in computations under the PGC provision, including the DCA section and shall reflect the full cost of any fixed price arrangements and any spot or Company production costs. In no event shall the costs of providing service under this rider act to increase costs recovered from firm customers through application of the PGC provision, including the DCA section, nor shall any fixed price arrangements be deemed to provide such interruptible customers greater or preferential access to supply gas.
- (g) A Transitional Cost Surcharge of \$.0025 per therm for all therms used shall be billed in addition to the above charges for monthly deliveries. However, in no event shall such charge exceed the average cost per therm included in the Purchased Gas Charge (PGC) factor.
- (h) Except as otherwise specifically provided herein, the application of this Rider is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission. To the extent not otherwise specified in this Rider, the General Terms and Conditions of Rate Schedule No. 3 shall apply.

COGENERATION SERVICE

Customers using gas for the sequential production of Electricity and/or Mechanical energy and some useful form of thermal energy in equipment certified by the customer as a "qualified facility" under PURPA Regulation may execute individual sales agreements with the Company for interruptible gas service under this rider subject to the following:

- (a) The capacity of the Company's facilities and the available gas supply are sufficient to provide the quantities requested by the customer.
- (b) The customer executes a Sales Agreement for a period not less than one year.
- (c) The monthly charge or the basis for charges per therm for gas sales hereunder shall be established by the Company and set forth in the Sales Agreement; such rate(s) shall be in excess of the sum of the weighted average commodity cost of gas and the costs associated with fixing the cost of supplies supporting a customer fixed price arrangement and the full cost of spot purchases or Company production, if any, a surcharge for direct billed take-or-pay and transitional cost charges and an allowance for unaccounted-for gas. A monthly customer charge of \$62.55 per customer is also applicable.
- (d) Sales of gas hereunder shall be treated the same as other interruptible sales under Rate Schedule No. 3 in computations under the PGC provision, including the DCA section and shall reflect the full cost of any fixed price arrangements and any spot or Company production costs. In no event shall the costs of providing service under this rider act to increase costs recovered from firm customers through application of the PGC provision, including the DCA section, nor shall any fixed price arrangements be deemed to provide such interruptible customers greater or preferential access to supply gas.
- (e) A Transitional Cost Surcharge of \$.0025 per therm for all therms used shall be billed in addition to the above charges for monthly deliveries. However, in no event shall such charge exceed the average cost per therm included in the Purchased Gas Charge (PGC) factor.

ISSUED: November 17, 2003

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Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

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(continued)

- (f) Except as otherwise specifically provided herein, the application of this Rider is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission. To the extent not otherwise specified in this Rider, the General Terms and Conditions of Rate Schedule No. 3 shall apply.

GENERAL TERMS AND CONDITIONS

Late Payment Charges

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

Separate Metering

Gas delivered hereunder except for oil burner pilot usage shall not be used interchangeably with gas supplied under any other schedule, and shall be separately metered; provided, however, that if both firm and interruptible deliveries are made to a customer at one location, and if separate metering of the interruptible portion of such deliveries is not practicable, monthly firm and interruptible deliveries shall be determined as follows:

- (a) Firm deliveries - the firm maximum day's quantity specified by written agreement between customer and Company multiplied by the number of days in the billing month.
- (b) Interruptible deliveries - all gas in excess of firm deliveries determined as described in (a).

Interruptions

Deliveries by the Company to any customer under this schedule shall be on an interruptible basis only, and the Company shall have the right to curtail or interrupt delivery of gas whenever, in the sole judgment of the Company, gas is not available for delivery hereunder.

The Company shall give the customer as much advance notice as feasible, in the sole judgment of the Company, of curtailment or interruption hereunder, but not less than one hour.

Overrun Penalty

Whenever an interruptible customer fails to curtail natural gas use when notified to do so by the Company, the Company shall assess a penalty of \$2.25 per therm of natural gas used during the interruption period. This interruption penalty shall be in addition to any penalty, fine or charge incurred by the Company in excess of the gas cost recovered in the applicable gas sales charge. These penalties are not subject to waiver.

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In extraordinary circumstances, the Company may in its sole discretion elect to pay such penalty on behalf of a customer, and such payment by the Company shall be treated as penalty revenues for purposes of the DCA section of the PGC.

Stand-By Facilities

In all cases where continuous operation of the customer's facilities is necessary, the customer shall provide and maintain stand-by equipment, including fuel supply for operation thereof, in satisfactory operating condition and of sufficient capacity to permit full interruption of the interruptible gas supply.

Meter Reading

Monthly meter readings shall be made on or about the last day of each calendar month.

Extension of Facilities

The Company may require a deposit from any customer to be served under this schedule for the amount by which the cost of main extensions, installation of service pipes, meters, regulators, and other facilities necessary to provide service hereunder, exceeds 20% of the estimated annual revenues, exclusive of purchased gas cost, from such customer. Such deposit shall be held by the Company on a non-interest bearing basis and may be refunded in full or in part, whenever, in the opinion of the Company, the use of gas and other related conditions justify such refund.

Billing Month

The term "billing month" set forth herein shall mean the calendar month representing the principal usage for the monthly meter reading.

DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY TAX

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY TAX.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of the Environment.

ISSUED: September 22, 2008

Effective for meter readings on and after October 1, 2008

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

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PLANT RECOVERY ADJUSTMENT (PRA)

Customers billed under this rate schedule shall have a Plant Recovery Adjustment (PRA) applied to their bills as an adjustment to the distribution charge on a monthly basis as set forth in General Provision No. 26.

ISSUED: June 21, 2011

Effective for service rendered on and after October 1, 2011

Roberta W. Sims - Vice President, Regulatory Affairs & Energy Acquisition