

WASHINGTON GAS LIGHT COMPANY

Firm Delivery Service - Other than Residential

Rate Schedule No. 2A

AVAILABILITY

This schedule is available in the District of Columbia portion of the Company's service area for firm delivery service to any non-residential customer who elects to purchase gas directly from a Supplier and has such gas transported to the Company's city-gate subject to the following:

- A. The customer has a minimum annual requirement for delivery service of 40,000 therms, at a single delivery point. The customer executes and the supplier receives a Customer Consent Form or the supplier receives customer agreement through the Internet with an initial term of 1 year, and thereafter from year to year.
- B. The customer has purchased, or has agreed to purchase, under a contract with an initial term of not less than the term of the Customer Consent Form or the agreement reached through the Internet, an adequate supply of natural gas of a quality acceptable to the Company, and has made or caused to be made arrangements with a third party, at the customer's expense, by which such volumes of natural gas can be transported, either directly or by displacement, into the Company's distribution system at an agreed upon location.
- C. The customer warrants that it has good and legal title to all gas transported by its third party supplier to the Company and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.
- D. Upon request the customer provides the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of customer-owned gas have been secured from all regulatory bodies having jurisdiction. The customer is responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline supplier. The terms and conditions of Rate Schedule No. 5 are included by reference.
- E. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.
- F. The customer's supplier of gas shall enter into a Gas Supplier Application Agreement with the Company pursuant to Rate Schedule No. 5.

RATE FOR MONTHLY DELIVERIES

Customer Charge

The "customer charge" is a measure of the costs of the Company's facilities and other costs that do not vary with the amount of gas the customer consumes.

Firm Delivery Service - Other than Residential – Rate Schedule No. 2A (continued)Heating and/or Cooling

All billing months

- |   |                      |
|---|----------------------|
| (a) Normal Weather Annual Usage<br>less than 3,075 therms | \$13.15 per customer |
| (b) Normal Weather Annual Usage<br>3,075 therms or more   | \$26.40 per customer |

Non-Heating and Non-Cooling

All billing months/all customers	\$11.20 per customer
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Peak Usage Charge

"Peak usage" is a measure of the amount of gas delivered to a customer on the coldest days of the year for which the Company must incur substantial costs for investment, operation and maintenance of gas production and additional distribution facilities to accommodate customers' increased gas deliveries on those days. Increased usage or decreased usage by a customer on the coldest days has a corresponding increase or decrease on the Company's costs and, therefore, on the level of the "peak usage charge" the Company must bill the customer.

The peak usage charge is a monthly charge, re-established each November billing period based on application of the peak usage rate to the customer's maximum billing month's usage during the immediately preceding November through April billing periods. For customers commencing service subsequent to the April billing period, the peak usage rate shall be applied to the maximum billing month's usage experienced during the current November – April billing period. The maximum billing month is defined as the month in which the maximum average daily consumption (total therms/cycle billing days) occurs. The rate is:

Billing Months of November - April inclusive	2.53 ¢ per therm of maximum months usage
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Distribution Charge

The "distribution charge" is the amount the Company charges for delivering each therm of purchased gas consumed by the customer. Such charge is a measure of the costs of the Company to provide, maintain and operate a system of underground piping to distribute purchased gas to the service piping located on the customer's property.

All gas delivered during the billing month	35.92 ¢ per therm
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GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution charge shall be subject to the Gas Supply Realignment Charge (GSRA) in accordance with General Service Provision No. 21.

ISSUED: December 21, 2006

Effective for meter readings on and after December 31, 2007

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

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Transitional Cost Charge

A charge per therm shall be billed for all therms delivered during the billing month to recover Company supplier transitional costs which shall be equal to the amount per therm included in the calculation of the current months' Purchased Gas Charge as set forth in General Service Provision No. 16.

DISTRIBUTION CHARGE ADJUSTMENT

The "distribution charge" specified in this schedule shall be subject to an adjustment per therm in accordance with Subsection IV of Section 16 of the General Service Provisions.

ISSUED: March 27, 2001

Effective for meter readings on and after April 1, 2001

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

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DELIVERY TAX CHARGE

For bills rendered on and after December 2, 2005, all customer gas consumption under this rate schedule shall also be billed an amount per therm for District of Columbia Delivery Tax in accordance with the applicable sections of the District of Columbia Official Code. This charge replaces the Gross Receipts Tax Charge that was based on the effective tax rate along with the billing of revenues to which it applied.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the applicable Customer Charge plus the Peak Usage Charge.

MONTHLY BILLING

Monthly billing of Distribution and Balancing Charges shall be based on usage obtained from the Company's regularly scheduled meter readings and no attempt shall be made to coordinate such readings with monthly deliveries of gas by third party suppliers to the Company's city-gate.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one percent of the unpaid bill and at the end of each nominal thirty day billing interval thereafter, an additional charge will be made equal to one and one-half percent of any total amount which remains unpaid at that time.

SPECIAL PROVISION - UNMETERED GAS LIGHTING

- A. Unmetered delivery of gas is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter, for only those customers receiving such service as of December 1, 1988, provided:
  - 1. The lights conform with the Company's General Service Provisions; and
  - 2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.
- B. The monthly delivery of gas for the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours and converting the product (rounded to the nearest 100 cubic feet) to therms.
- C. The unmetered delivery of gas used for lighting shall be added to the metered deliveries and the total billed at the Distribution Charge and Balancing Charge contained herein.

SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE

A per therm surcharge for all therms used shall be billed in addition to any other billings under this rate schedule. This surcharge will provide for the recovery of the District of Columbia Rights of Way Tax and be computed as set forth in General Service Provision No. 22, SURCHARGE FOR DISTRICT OF COLUMBIA RIGHTS OF WAY FEE.

DISTRICT OF COLUMBIA SUSTAINABLE ENERGY TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Sustainable Energy Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This surcharge will provide funding for sustainable energy programs that will be managed by a Sustainable Energy Utility, as defined by the Energy Act of 2008, on behalf of the District of Columbia.

DISTRICT OF COLUMBIA ENERGY ASSISTANCE TRUST FUND SURCHARGE

A per therm surcharge shall be billed effective October 1, 2008 in addition to any other billings under this rate schedule. All customers other than those participating under the Residential Essential Service Rider in Rate Schedule Nos. 1 and 1A shall contribute to the Energy Assistance Trust Fund through this surcharge. The surcharge is established in accordance with the applicable section of the District of Columbia's Clean and Affordable Energy Act of 2008 (Energy Act of 2008). This fund shall be used solely to fund the existing low-income programs in the District of Columbia, as defined by the Energy Act of 2008, that are managed by the District Department of the Environment.

ISSUED: September 22, 2008

Effective for meter readings on and after October 1, 2008

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

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NOTICE OF RETURN TO SALES SERVICE

A customer requesting to return to sales service (Rate Schedule No. 2) shall provide the Company with 12-months prior notice from the day service will be requested to begin.

COST RESPONSIBILITY

The customer shall be responsible for the payment of any tax or assessment levied by any jurisdiction related to the acquisition, delivery or use of delivered gas.

LOST AND UNACCOUNTED-FOR GAS

The volumes of gas the customer has caused to be transported to the Company shall be adjusted to reflect lost and unaccounted-for volumes in the operation of the Company's distribution system in computing deliveries to the customer. The amount of gas retained by the Company shall be a percentage equal to the percentage of lost and unaccounted-for gas experienced in the Company's sales services during the billing month.

REVENUE ACCOUNTING

Revenues received from Balancing Charges and Transitional Cost Charges shall be credited in the calculation of the Purchased Gas Charge as set forth in General Service Provision No. 16.

OTHER PROVISIONS

The provisions for the EMERGENCY OR STAND-BY SERVICE of RATE SCHEDULE NO. 2 shall apply and are made a part of this rate schedule.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: April 27, 2009

Effective for meter readings on and after August 31, 2009

Adrian Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

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PLANT RECOVERY ADJUSTMENT (PRA)

Customers billed under this rate schedule shall have a Plant Recovery Adjustment (PRA) applied to their bills as an adjustment to the distribution charge on a monthly basis as set forth in General Provision No. 26.

ISSUED: June 21, 2011

Effective for service rendered on and after October 1, 2011

Roberta W. Sims - Vice President, Regulatory Affairs & Energy Acquisition